Town of Needham

Jack Cogswell Building Solar Photovoltaic Update



Assumptions

Propose	d Solar	Array:
	Propose	Proposed Solar

- Capacity: 203.8 kW DC
- ☐ Expected annual generation: ~216,500 kilowatt-hours
- ☐ Annual degradation: 0.5%

Jack Cogswell Building Energy Usage:

- ☐ JCB would consume approximately 10% of total estimated annual solar generation.
- Approximately 90% of the total estimated annual solar generation would be net metered to other Needham utility accounts to reduce operating costs.

Updates Impacting Analysis:

- ☐ SMART incentives includes Block 4.
- SMART Value of Energy charges include current data from January 2021.
- Net Metering Credit rate reflects current market rates.
- Alternative On-Bill Credit rate reflects current market rates.



Environmental Attributes

Estimated Key Metrics

- ❖ ~216,500 kilowatt-hours of Solar Generation per year is the equivalent of ~170 tons of carbon dioxide emissions reduction.
- Greenhouse Gas Emission Equivalents:
 - □ ~33 fewer cars on the road, or
 - □ ~385,500 fewer miles driven per year
- Carbon Dioxide Emission Equivalents:
 - □ ~17,250 gallons of gasoline per year
 - ~30 homes of electricity consumed per year
- Carbon Sequestered By:
 - □ ~2,500 tree seedlings grown for 10 years
 - □ ~190 acres of forests in the US in one year



Project Economics

Summary of Financial Options Considered

Scenario	Cost / kW DC	Borrowing Rate	Total project revenue over 25- years	Net Benefit over 25-years (w/SMART & Net Metering)	Average Annual Benefit	Notes
Borrow- Best Case	\$3,000	3%	\$1,481,464	\$405,011	\$16,200	Positive cash flow from 1st year
Borrow- Conservative Case	\$3,000	5.3%	\$1,481,464	\$248,906	\$9,956	Positive cash flow from 1st year
Borrow-Worst Case	\$3,350	7.2%	\$1,481,464	(\$5,307)	(\$212)	Roughly break even
Grant funding	\$3,000	0%	\$1,481,464	\$1,255,027	\$50,201	Positive cash flow from 1st year
Town Cash Capital	\$3,000	0%	\$1,481,464	\$608,627	\$24,345	10.91 year simple payback period
PPA with Net Metering Credits	N/A	N/A	\$1,179,356	\$331,828	\$13,273	Net Metering reflects retail rate
PPA with Alt. On-Bill Credits	N/A	N/A	\$700,871	\$43,056	\$1,722	AOBC reflects supply rate only

Note: On-site Solar electricity is a hedge against future escolation of electric rates so net benefits may be higher.



General Findings

Advantages of Power Purchase Agreement (PPA)

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П	No T	own	borrowing	or use	of Town	funds
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- No Town operational requirements
- No Town maintenance requirements
- □ No Town capital upgrade, repair requirement or risk of technology obsolescence
- ☐ Solar array at JCB offsets electricity costs at other RTS facilities and other Town accounts
- ☐ Hedge against energy volatility and escalation
- ☐ Pay-for-Performance guarantees provided by private owner
- ☐ Contract through PowerOptions renewable energy group procurement



Indicative Schedule

JCB Solar Schedule - Indicataive	Calendar Year		2021			2022								2023								
PPBC. Needham, MA	Fiscal Year		FY 2022										FY 2	FY 2023			FY 2024					
10/13/2021 (revised)	Duration	J	Α	S	0	N	D	JA		М	J	J	Α	N	D	J	F	М	Α	М	J	
Solar Array- Jack Cogswell Bldg																						
Town Meeting Approval of Article #8					25																	
DPU Exception to "single parcel rule"	6-8 mos.																					
PPA Contract Agreement - Draft	3 mos.																					
Private Developer Construction & Commissioning	5-7 mos.																					
Interconnection by Eversource	2 mos.																					
Estimated Start of Operation	1 mos.																					



Thank You!

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